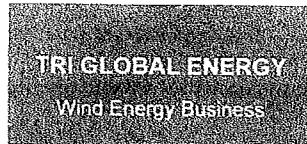
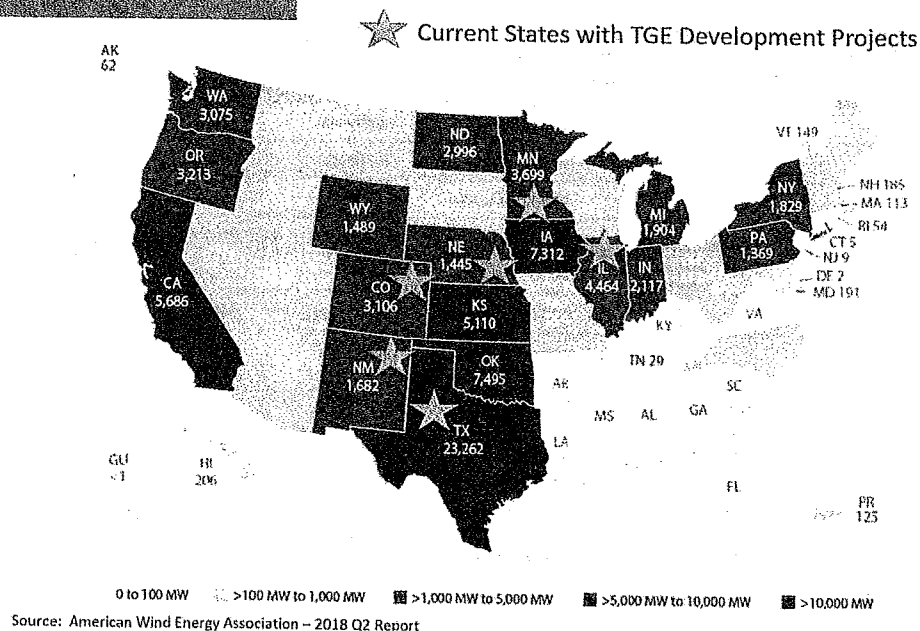


Tri Global Energy, LLC ("Tri Global")
Wind Project Development Track Record

Tri Global Energy is headquartered in Dallas, TX with project offices in other locations across the US including in El Paso, IL. It is the 7th largest wind developer in the US and the largest in Texas. Over 3,100 MW of projects that it has developed are now either in operation, construction, or financing. Tri Global is currently developing another 2,500 MW of wind projects in Texas, New Mexico, Nebraska, Colorado, Minnesota, and Illinois.



U.S. Wind Power Cumulative Installed Capacity, by State



Since its founding in 2009, **over \$70 million in direct payments** to landowners and community investors have resulted from Tri Global Energy's project development activities. Tri Global has successfully funded the development of 16 wind energy projects which it has initiated and has had an ownership interest in. These wind projects have attracted over 1,500 landowners with over 640,000 combined acres.

Tri Global shares a common vision with landowners by developing renewable energy projects in a manner that contributes environmentally and economically to the sustainability of the communities where we serve. The landowners and communities who partner with us recognize that successful projects will play a significant role by helping them maintain agriculturally oriented livelihoods and lifestyles for themselves, their children and other future generations.

Wind projects developed by Tri Global Energy serve as a powerful force by uniting communities with a common cause and generating significant local economic development. By bringing together landowners and other local leaders to develop, construct and operate a wind project and by using locally sourced services, materials, and expertise wherever possible, a project developed by Tri Global generates local tax revenue, jobs and other business opportunities to benefit the whole community.



Real community partnership differentiates Tri Global from other wind developers, and fundamentally alters the wind project model where the long-term interests of a project's stakeholders – landowner, community, developer and majority owner – are more fully aligned. A strong stakeholder alliance and open, honest communication directly assists in the development of a project.

Tri Global team member accomplishments include leadership roles in the development, construction, and operations of over 5,000 MWs of wind energy capacity and over 2,500 MWs of fossil generation, as well as securing over \$2 billion in corporate and project finance.

Project Development Experience

The tables below are a summary of the wind projects that Tri Global has successfully developed or are currently in development.

Projects with Operating Partners

No.	Project Name	Partner	RTO / Location	Site Control (Acres)	Nameplate Capacity (MW)	Transaction Date	Operations Date
1	Pleasant Hill	SANY Group	SPP / Panhandle	2,630 Acres	20 MW	13-Sep	In Operation
2a	South Plains I	First Wind / SunEdison	ERCOT / Panhandle	21,775 Acres	200 MW	14-Jun	In Operation
2b	South Plains II	First Winds / SunEdison	ERCOT / Panhandle	32,000 Acres	300 MW	14-Jun	In Operation
3-4	Hale Wind Energy I	Xcel Energy / NextEra Energy Res.	SPP / Panhandle	51,268 Acres	478 MW	15-Aug	H2 2019 Under Construction
5-6	Hale Wind Energy II	NextEra Energy Res.	ERCOT / Panhandle	71,927 Acres	322 MW	15-Aug	H2 2020 Advanced Development
7a	Fluvanna Wind I	TERNA Energy	ERCOT / West Texas	17,596 Acres	155 MW	15-Sep	In Operation
7b	Fluvanna Wind II	TERNA Energy	ERCOT / West Texas	16,000 Acres	158 MW	15-Sep	H2 2019 Under Construction
8a	Bearkat Wind I	Copenhagen Infrastructure Partners	ERCOT / West Texas	12,000 Acres	197 MW	16-Jul	In Operation
8b	Bearkat Wind II	Copenhagen Infrastructure Partners	ERCOT / West Texas	14,322 Acres	162 MW	16-Jul	H2 2019 In Financing
9	Blue Cloud Wind Energy	Copenhagen Infrastructure Partners	SPP / Panhandle	20,716 Acres	148 MW	16-Jul	Q4 2018 Under Construction
10	Goodnight Wind	FGE Power	ERCOT / Panhandle	50,981 Acres	498 MW	16-Sep	TBD Advanced Development
11	Changing Winds	Copenhagen Infrastructure Partners	ERCOT & SPP / Panhandle	25,772 Acres	288 MW	16-Nov	2020 Advanced Development
12	Lorenzo Winds	NextEra Energy Res.	SPP / Panhandle	10,855 Acres	80 MW	16-Dec	Q4 2018 Under Construction

Existing and Prospective Developments

No.	Project Name	RTO / Location	Site Control (Acres)	Mean Annual Wind Speed (80 m)	Total Potential Capacity (MW)	Target COD	Inter-connection Status	MW in Inter-connection Process	FAA Non-Hazard Notices	PTC Qualified & Year	Enviro Studies Completed	Partner
Under Joint Development Agreement					920 MW							
1	Crosby County Phase III	SPP / South Plains	12,700 Ac	>8.4 mps	120 MW	Q4 2019	SPP DISIS	100 MW		YES - 2016	Yes	Engie NA
2	Cone Wind	SPP / South Plains	33,500 Ac	>8.2 mps	300 MW	Q4 2019	SPP DISIS	200 MW		YES - 2016	In Process	Engie NA
3	Kentik Wind	ERCOT / W. TX (not in panhandle)	20,000 Ac	>8.2 mps	500 MW	Q3 2019	ERCOT SGIA Executed	500 MW		YES - 2016	In Process	Copenhagen Infrastructure Partners
Mid to Late Stage Developments					700 MW							
4	Canyon Wind	ERCOT / W. TX (not in panhandle)	36,000 Ac	>7.6 mps	300 MW	Q2 2020	ERCOT SGIA Executed	360 MW	YES	YES - 2016	In Process	TBD
5	Easter Wind	ERCOT or SPP / Panhandle	25,600 Ac	>8.8 mps	300 MW	Q4 2020	ERCOT SGIA Executed SPP DISIS	300 MW 150 MW	YES	YES - 2016	YES	TBD
6	Sugarloaf Wind	SPP Nebraska	10,500 Ac	>7.6 mps	100 MW	Q4 2020	SPP DISIS	100 MW		YES - 2016	In Process	TBD
Early Stage Developments					600 MW							
7	Water Valley Wind	ERCOT / W. TX (not in panhandle)	Leasing in Progress	>7.6 mps	150 MW	2021	3rd Party Study			Yes - 2017		TBD
8	Illinois Project Developments (3)	PJM-IL	Leasing in Progress	>7.3 mps	550 MW	2021	PJM Planning Queue	550 MW		Yes - 2017		TEC

Johnson, Susan exhibit 1

AFTER RECORDING PLEASE RETURN TO

TGE 181 Illinois, LLC
c/o Tri Global Energy, LLC
17300 Dallas Parkway, Suite 2060
Dallas, Texas 75248

(Space reserved for recording information)

SETBACK AND IMPACTS EASEMENT, WAIVER, AND AGREEMENT

This SETBACK AND IMPACTS EASEMENT, WAIVER, AND AGREEMENT is made and entered on _____ 2019 by and between _____ ("Landowner") and TGE 181 Illinois, LLC, a Delaware limited liability company. For good and valuable consideration, the receipt and sufficiency of which the Parties (defined below) acknowledge, the Parties agree:

Section 1. Principal terms and definitions. The following terms have the meanings set out below as they are used in this Agreement:

"Agreement"	This SETBACK AND IMPACTS EASEMENT, WAIVER, AND AGREEMENT.
"Applicable Law"	All federal, state, and local approvals, codes, common law, orders, ordinances, permits, regulations, rules, and statutes of any Governmental Authority applicable to the Project.
"Effective Date"	The date set forth in the introductory paragraph of this Agreement.
"Governmental Authority"	Any federal, state, or local government or any governmental or quasi-governmental agency, authority, court, instrumentality, regulatory body or other entity with jurisdiction over any part of the Project.
"Grantee"	TGE 181 Illinois, LLC and its assigns and successors. References to Grantee include its assigns and successors, even if assigns and successors are not specifically referenced.
"Grantee Personnel"	Grantee and its affiliates, agents, contractors, directors, employees, invitees, lenders, mortgagees, members, officers, partners, permittees, suppliers, and vendors.
"Landowner"	The party identified as Landowner in the introductory paragraph of this Agreement.
"Operations Date"	The date on which Grantee begins selling/producing electrical energy generated by Wind Turbines located on the Project.
"Parties" or "Party"	Landowner and Grantee.

"Permit"	Any approval, consent, entitlement, permit, requirement, or similar authorization of any Governmental Authority required (or necessary, as Grantee determines in its discretion) by Applicable Law in connection with the development, construction, and/or operation of the Project.
"Project"	The project described in Exhibit A.
"Property"	The real property described in Exhibit B.
"Term"	The period starting on the Effective Date and continuing until the earlier of: (a) five (5) years after the Effective Date if construction of the Project is not started by such date; (b) Grantee's written termination of this Agreement; or, (c) removal of all Wind Turbines that are part of the Project. For the avoidance of doubt and with respect to part (c), replaced Wind Turbines will not cause the expiration of the Term if the tower of the first replaced Wind Turbine is erected within forty-eight (48) months after the removal of the last removed Wind Turbine.
"Wind Turbine"	Wind power generating machines or systems of any kind (including supporting towers, foundations, and any other associated equipment or structures).
"Windpower Facilities"	As Grantee determines in its sole discretion are appropriate, necessary, or useful, all equipment, improvements, and systems for developing and building the Project, converting wind energy into electricity, and interconnecting the Project to the electrical grid and transmitting electrical energy, including: <ul style="list-style-type: none"> a) Wind Turbines (defined below); b) overhead and underground electrical distribution, collection, transmission, and communications lines, electric transformers, telecommunications equipment, and directly-related power generation facilities; c) roads and access driveways; d) meteorological towers and wind measurement equipment; e) maintenance yards, lay-down yards, pads, and related facilities and equipment; and, f) temporary construction-related equipment, such as a concrete batch plant, and other directly-related equipment and/or facilities.

Section 2 Compensation. See attached Exhibit C.

Section 3 Impact of Windpower Facilities; Setback.

Landowner acknowledges, understands, and agrees Windpower Facilities may cast shadows or flicker onto the Property, impact the view from, of, and on the Property, and/or otherwise cause visual effects and may also cause or emit flashing/blinking lights, air turbulence, electromagnetic fields, frequency interference, infrasound, noise, stray voltage, vibration, and wake and other effects related to renewable energy projects. For the Term, Landowner authorizes and consents to the cause and generation of such effects, grants Grantee easements on the Property related to such effects, and waives any and all rights and claims of any kind, nature, or type related to such effects and releases and will hold harmless the Grantee Personnel from and against any such claims.

Landowner further acknowledges, understands, and agrees Windpower Facilities (including Wind Turbines) may be located near Property boundaries and within contractually or legally prescribed setbacks (i.e. closer than allowed). For the Term, Landowner authorizes and consents to the location of Windpower Facilities (including Wind Turbines) in the Project, including near Property boundaries and within contractually or legally prescribed setbacks, and Landowner grants Grantee easements on the Property related to such setback deviations, and Landowner waives any and all rights and claims of any kind, nature, or type related to such deviations and releases and will hold harmless the Grantee Personnel from and against any such claims.

Section 4 Limitation on remedies. To the fullest extent permitted by Applicable Law, and notwithstanding any part of this Agreement or any rights or remedies Landowner has at law or in equity to the contrary: (a) Landowner will not (and hereby waives the right to) start or pursue any action to cancel, reform, rescind, or terminate this Agreement, but by this limitation Landowner does not limit its right to pursue amounts (if any) due Landowner under this Agreement; and, (b) Landowner agrees its sole remedy in the case of Grantee's breach of this Agreement will be a suit for monetary amounts due under this Agreement.

Section 5 Runs with the Property. For the Term, the covenants, burdens, and rights contained in and granted by this Agreement will run with and against the Property and inure to the benefit of and bind Landowner and Grantee and their respective agents, assigns, employees, heirs, lessees, mortgagees, permittees, successors, and transferees, and all entities or persons claiming by, through, or under them. If all or any part of the Property is transferred, any compensation due under this Agreement related to that part of the Property will be paid the successor in title to the Property or, as applicable, to that part of the Property.

Section 6 Recording. Grantee, at its cost, may record this Agreement and may redact the economic provisions of this Agreement before recording it. Alternatively, upon Grantee's request, Landowner will execute a memorandum or short form of this Agreement, which Grantee may then record.

Section 7 Certificates etc. At no cost to Landowner, Landowner will execute such estoppel certificates (certifying as to such matters as Grantee may reasonably request) and/or consents to assignment and/or non-disturbance agreements as Grantee or any Grantee lender may reasonably request from time to time.

Section 8 Evidence of consent. At no cost to Landowner, Landowner will reasonably assist Grantee in complying with any Permit requirement. Whether requested/required by a Governmental Authority or otherwise, Landowner will promptly evidence, in writing or as otherwise requested by Grantee,

Landowner's various consents/authorizations/approvals as set forth in this Agreement, and Landowner authorizes Grantee's providing such consents/authorizations/approvals to any Governmental Authority.

Section 9 Permit support. At no cost to Landowner, in connection with any Permit application, Landowner agrees (i) to support Grantee's position in regard to such Permit application and (ii) not to oppose, in any way, any Permit application.

Section 10 Wind Turbine location. Grantee will not locate the base of any Wind Turbine closer than one thousand (1000) feet from any occupied residence on the Property.

Section 11 Miscellaneous. The laws of the state in which the Property is located govern this Agreement. **THE PARTIES WAIVE THEIR RIGHT TO A JURY TRIAL OF ANY MATTER RELATED TO THIS AGREEMENT.** The prevailing Party in any dispute related to this Agreement will reimburse the other Party's actual, reasonable attorney and legal costs and fees incurred in connection with such dispute. Grantee may assign this Agreement (including by collateral assignment), without Landowner's consent. This Agreement may be executed in counterparts, and electronic copies or photocopies will be regarded as originals. This Agreement, together with any attached addenda, exhibits, or schedules is the only agreement between the Parties related to its subject matter. This agreement may not be amended except in a written instrument signed by authorized representatives of both Parties. For no additional consideration, each Party will perform such additional acts and/or execute such additional documents as may be reasonably requested by the other Party in order to give effect to the intent and purposes of this agreement. The headings in this Agreement are for reference, only, and will not be used to interpret any part of this Agreement. The Parties make no covenants, representations, or warranties except as expressly set forth in this Agreement. If any part of this Agreement is invalid or unenforceable, then that part will be severed from this Agreement, the balance of this Agreement will remain in full force and effect, and the Parties will substitute for the severed part a valid and enforceable part that most closely approximates the severed part.

Section 12 Additional provisions. See attached Exhibit D.

SIGNATURE PAGES FOLLOW
SIGNATURE PAGE TO

SETBACK AND IMPACTS EASEMENT, WAIVER, AND AGREEMENT

IN WITNESS WHEREOF, the Parties have executed this SETBACK AND IMPACTS EASEMENT, WAIVER, AND AGREEMENT as set forth below.

LANDOWNER:

Signature: _____

Print Name: _____

Signature: _____

Print Name: _____

ACKNOWLEDGEMENT

STATE OF _____)

) ss.

COUNTY OF _____)

The forgoing document was acknowledged before me this ____ day of _____, 20__ by _____, known to me (or proved to me on the basis of satisfactory evidence) to be the person(s) whose name is/are subscribed to the forgoing instrument and acknowledged to me that he/she executed the same for the purposes and consideration therein expressed in his/her authorized capacity(ies).

WITNESS my hand and official seal.

Notary Public
Commission Expires:

EXHIBIT A

DESCRIPTION OF THE PROJECT

As now exists, as may be constructed, as may be modified, and as may be expanded from time-to-time, that certain wind energy project located in Woodford County, Illinois, owned by Grantee, and proximate to the Property and consisting of multiple and various Windpower Facilities.

EXHIBIT B

DESCRIPTION OF THE PROPERTY

THAT CERTAIN REAL PROPERTY LOCATED IN WOODFORD COUNTY, IL, DESCRIBED AS:

PIN:

ACERAGE:

SHORT LEGAL DESCRIPTION PER THE COUNTY'S TAX RECORDS:

PROPERTY MAP

(Property Cross-Hatched and Highlighted)

EXHIBIT C

COMPENSATION

- 1) Execution fee. Within thirty (30) days after the Effective Date, Grantee will pay Landowner a one-time execution payment of five hundred dollars (\$500.00).
- 2) Operations fee. If the Operations Date is achieved, then Grantee will pay Landowner, on or before each January 30 after the Operations Date and for the remainder of the Term, an annual payment of two thousand and five hundred dollars (\$2,500.00). On the first January 1 after the Operations Date and on each January 1 thereafter during the Term, the Operations fee will escalate at the lesser of two and one-half percent (2.5%) and the prior year's increase in the Consumer Price Index.

EXHIBIT D

ADDITIONAL PROVISIONS

- 1) Setback, shadow flicker, noise, etc.
 - a) Background. The Woodford County Zoning Ordinance (“Ordinance”) and/or Special Use Permit for the Project (“Permit”) prescribe and/or are expected to address/prescribe, among other things: a Wind Turbine setbacks of a distance of four (4) times the tower height from any non-participating, habitable farm homestead whose residential portion of the farm will be determined by the Woodford County aerial map in conjunction with the GIS land use layer and no less than 1.10 times the tower height from the applying property owner’s dwelling structure (“Residence Setback”); Wind Turbine setbacks from adjacent property lines of a distance of at least 1.10 times the height of a Wind Turbine tower height (as measured from the ground to the tip of the Wind Turbine’s blade at its apex) (“Boundary Setback”); shadow flicker and noise limitations (“Effects Limitations”); communications, television, and wireless internet limitations (“Technical Limitations”); and, time of day construction limitations (“Construction Limitations”) (the Residence Setback, Boundary Setback, Effects Limitations, Technical Limitations, and Construction Limitations the “Restrictions”).
 - b) Consent and waiver and grant of easement. For the avoidance of doubt, to the maximum extent permitted by the Ordinance and Permit and any other applicable, law, regulation, or rule, Landowner consents to and waives the Restrictions, as well as any other (present or future) setbacks or restrictions regarding the location of Windpower Facilities (including Wind Turbines) relative to any residence or other structure on the Property or any Property boundary or any activities conducted on the Property (whether existing/conducted on the Effective Date or later), as well as the cause and/or generation of any effects or impacts on Landowner or the Property related to the Project (e.g. shadow flicker and noise), and Landowner grants Grantee, and Grantee accepts, easements for and with respect to all such setback deviations and the cause and/or generation of all such effects and impacts.
- 2) “Participating” and “Private Waiver.” For clarity, and for purposes of the Ordinance (Section 28), Landowner and the Property are “Participating” and, once signed by Landowner, this Agreement constitutes a “Private Waiver.”